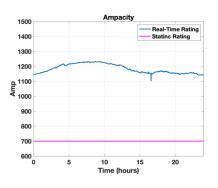
LineID[™] Beyond DLR

GROUNDBREAKING DLR WITHOUT WEATHER INFORMATION

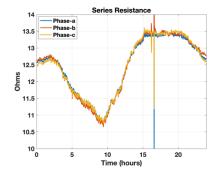
Ampacity

LineIDTM provides real-time ampacity of transmission lines without a need for weather information.



Line Health Monitoring

LineIDTM calculates parameters such as series resistance of conductors. Utilities can determine the health of the transmission lines by monitoring these parameters and can act quickly when anomalies are detected to prevent looming catastrophes, such as wildfires.



Topolonet Corporation 11440 West Bernardo Court, STE 300 San Diego, CA 92127 P: (858) 605-9302

- E: info@topolonet.com
- W: https://topolonet.com

Providing utilities with real-time transmission line rating, ampacity, loadability and more ...

Topolonet introduces a groundbreaking approach in DLR with its proprietary technology, LineIDTM, which utilizes data from Phasor Measurement Units (PMUs) at both ends of the line without the need for additional sensor installations. LineIDTM finds the rating of the line in real-time by calculating line parameters—such as series resistance, series inductance, shunt conductance, shunt capacitance, and surge impedance loading (SIL)—directly from PMU data in real time. LineID's innovative use of PMU data, independent of direct weather condition inputs like temperature, wind speed, or solar radiation, marks a significant leap forward in DLR technology, promoting a more responsive and efficient approach to electrical transmission network management without the reliance on conventional sensor-based monitoring. LineIDTM can also estimate the stability limit (loadability) of transmission line in real-time providing utilities a very important characteristics of the line that is used to ensure the maximum capacity of the line is used while maintaining the stability.

Compliant with FERC Order 881

LineID[™] ensures transmission lines comply with FERC Order 881. Since no sensor installation is required, implementation is quick and easy.

Real-Time Parameter Estimation

LineIDTM estimates transmission line parameters in real-time using PMU data—no weather data or machine learning required. Key features include:

- Ampacity
- Series resistance of each conductor
- Series inductance of each conductor
- Shunt capacitances between conductors and ground
- True length of the line
- Average temperature of the line
- CT/PT imbalance error
- Characteristic impedance
- Surge impedance loading
- Loadability/Maximum power transfer
- Voltage stability